

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2020
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	11,348	--	--	5,923	368	211	14,228	3,200	0
Hydrocarbon Gas Liquids	5,155	-18	587	149	--	247	489	2,075	3,063
Natural Gas Liquids	5,155	-18	333	134	--	243	489	2,075	2,798
Ethane	2,010	--	6	--	--	68	--	284	1,664
Propane	1,672	--	263	104	--	51	--	1,225	763
Normal Butane	459	--	83	22	--	62	158	358	-14
Isobutane	430	--	-19	7	--	8	197	4	209
Natural Gasoline	584	-18	--	0	--	54	134	203	175
Refinery Olefins	--	--	254	15	--	4	--	--	266
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	259	13	--	-1	--	--	273
Normal Butylene	--	--	-5	2	--	5	--	--	-7
Isobutylene	--	--	0	--	--	0	--	--	0
Other Liquids	--	1,007	--	1,074	205	-117	1,905	427	71
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,007	--	39	114	-3	1,065	98	0
Hydrogen	--	--	--	--	205	--	205	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,007	--	38	-91	-3	859	98	0
Fuel Ethanol ⁵	--	890	--	9	-12	-3	803	87	0
Renewable Fuels Except Fuel Ethanol	--	117	--	30	-79	0	56	11	0
Other Hydrocarbons	--	--	--	0	0	0	1	--	0
Unfinished Oils	--	--	--	559	--	-30	250	267	72
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	477	90	-85	589	62	0
Reformulated	--	0	--	168	218	-14	398	2	0
Conventional	--	0	--	309	-127	-70	192	60	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	2	16,959	748	-5	13	--	2,831	14,860
Finished Motor Gasoline	--	2	8,720	111	-78	-3	--	698	8,059
Reformulated	--	--	2,670	--	-198	0	--	--	2,472
Conventional	--	2	6,050	111	120	-3	--	698	5,587
Finished Aviation Gasoline	--	--	10	1	--	0	--	--	11
Kerosene-Type Jet Fuel	--	--	1,003	151	--	-9	--	97	1,066
Kerosene	--	--	11	1	--	-1	--	5	8
Distillate Fuel Oil ⁵	--	--	4,772	183	73	50	--	1,221	3,756
15 ppm sulfur and under	--	--	4,548	177	73	61	--	1,026	3,711
Greater than 15 ppm to 500 ppm sulfur	--	--	110	5	--	-4	--	103	16
Greater than 500 ppm sulfur	--	--	114	1	--	-7	--	93	29
Residual Fuel Oil	--	--	199	171	--	1	--	149	220
Less than 0.31 percent sulfur	--	--	33	7	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	69	43	--	6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	96	122	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	262	20	--	-2	--	--	284
Naphtha for Petro. Feed. Use	--	--	166	16	--	-1	--	--	184
Other Oils for Petro. Feed. Use	--	--	96	3	--	-1	--	--	100
Special Naphthas	--	--	32	14	--	-1	--	--	46
Lubricants	--	--	147	36	--	-11	--	95	98
Waxes	--	--	4	5	--	-1	--	4	5
Petroleum Coke	--	--	777	10	--	-3	--	534	255
Marketable	--	--	588	10	--	-3	--	534	67
Catalyst	--	--	188	--	--	--	--	--	188
Asphalt and Road Oil	--	--	326	46	--	-9	--	25	355
Still Gas	--	--	615	--	--	--	--	--	615
Miscellaneous Products	--	--	82	0	--	0	--	1	81
Total	16,503	992	17,546	7,894	567	353	16,622	8,533	17,995

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.